

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2011
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	632	22,194	97,690	11,185	36,105	167,805	5,594
Alaskan	--	--	--	--	--	18,183	606
Lower 48 States	--	--	--	--	--	149,622	4,987
Imports (PAD District of Entry)	30,391	39,660	150,482	9,304	31,600	261,437	8,715
Commercial	30,391	39,660	150,482	9,304	31,600	261,437	8,715
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	-446	23,994	-19,367	-4,181	--	--	--
Adjustments ¹	-835	10,894	-4,213	-695	2,623	7,775	259
Disposition							
Stock Change ²	1,345	-1,339	4,851	811	1,065	6,733	224
Commercial	--	--	4,851	--	--	6,733	224
SPR	--	--	0	--	--	0	0
Refinery Inputs	28,041	97,215	219,741	14,798	69,262	429,057	14,302
Exports	355	866	--	4	1	1,227	41
Ending Stocks							
Total	12,860	104,853	909,115	16,082	52,955	1,095,865	--
Commercial	12,860	104,853	182,573	16,082	52,955	369,323	--
Refinery	11,789	12,392	47,349	2,211	22,478	96,219	--
Tank Farms and Pipelines	974	90,039	118,473	11,724	25,941	247,151	--
Cushing, Oklahoma	--	40,926	--	--	--	40,926	--
Lease	97	2,422	16,751	2,147	724	22,141	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,812	3,812	--
SPR	--	--	726,542	--	--	726,542	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	66.3	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	40.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	84	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	30,391	39,660	150,482	9,304	31,600	261,437	8,715
PAD District of Processing	30,391	42,794	149,525	7,127	31,600	261,437	8,715

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."